

FILE NOTATIONS

Entered in NID File

Entered On S & Sheet

Location Map Plotted

Card Indexed

1/2 W R for State or Fee Land

☒

☒

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

OW

VW

TA

GW

OS

PA

Location Inspected

Band released

State of Fee Land

LOGS FILED

Diller's Log

Electric Logs (No.)

E

I

E-I

GR

GR-N

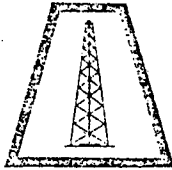
Micro

Lat

M-L

Sonic

Others



WEXPRO COMPANY

1560 BENEFICIAL LIFE TOWER • P.O. BOX 11070 • SALT LAKE CITY, UTAH 84147 • PHONE (801) 534-5585
534-5585

January 25, 1980

United States Geological Survey
P. O. Box 1809
Durango, CA 81301

Gentlemen:

Re: Designation of Operator
U-39254 and U-38282

Enclosed in triplicate are Designation of Operator as to certain lands covered by the captioned leases. Wexpro Company is the designated Operator and Agent, and has filed a Notice of Intent to Survey Locations for the May No. 2 Bug and Bug No. 3 wells on these lands.

Very truly yours,

R. E. Pittam
Staff Landman

REP:cc
Encl.

cc: J. M. Huber Corporation
1601 First National Bank Building
Denver, CO 80293

Premco Western, Inc.
2735 Villa Creek Drive
Dallas, TX 75234

May Petroleum Inc.
One Energy Square
Suite 1000
4925 Greenville Avenue
Dallas, TX 75206

cc: Rex Heald - Rock Springs Office

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of oil and gas lease

DISTRICT LAND OFFICE: Bureau of Land Management, Salt Lake City, Utah
SERIAL NO.: U-39254

and hereby designates

NAME: Wexpro Company

ADDRESS: 1540 Beneficial Life Tower, P. O. Box 11070, Salt Lake City, Utah 84147

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

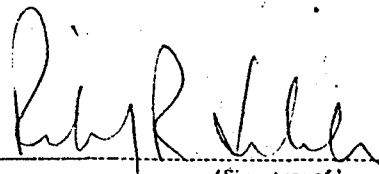
T36S, R26E

Section 7: $S\frac{1}{2}$, $S\frac{1}{2}NW\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.



(Signature of lessee)

Richard R. Lindsly
Vice President of Program Management
May Petroleum Inc., 4925 Greenville Ave., #1000
Dallas, Texas (Address) 75206

January 8, 1980

(Date)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL NO.: U-38282

and hereby designates

NAME: Wexpro Company
ADDRESS: 1560 Beneficial Life Tower
Salt Lake City, Utah 84147

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 36 South, Range 26 East, SLM
Section 7: N $\frac{1}{2}$ NW $\frac{1}{4}$
San Juan County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

ATTEST:

J. W. Taylor
Assistant Secretary

January 14, 1980

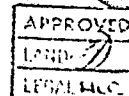
(Date)

J. M. HUBER CORPORATION

D. B. Martin
(Signature of lessee) D. B. Martin,
Vice-President

1601 First National Bank Building
Denver, Colorado 80293

(Address)



SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of oil and gas lease

DISTRICT LAND OFFICE: Bureau of Land Management, Salt Lake City, Utah
SERIAL No.: U-39254

and hereby designates

NAME: Wexpro Company
ADDRESS: 1540 Beneficial Life Tower, P. O. Box 11070, Salt Lake City, Utah 84147

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

T36S, R26E

Section 7: S $\frac{1}{2}$, S $\frac{1}{2}$ NW $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

January 8, 1980

(Date)

R. W. Holman
(Signature of lessee)

R. W. Holman
President
Premco Western, Inc., 2735 Villa Creek Drive,
Dallas, Texas (Address) 75234

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS OF OPERATOR

Post Office Box No. 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

2125' FSL, 1818' FWL, NE 1/4 SW 1/4

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15 Miles southwest of Dove Creek, Colorado

15. DISTANCE FROM PROPOSED* 970' from lease line
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. No drilling unit
(Also to nearest drlg. unit line, if any)16. NO. OF ACRES IN LEASE
974.33 acres17. NO. OF ACRES ASSIGNED
TO THIS WELL 1.64 acres18. DISTANCE FROM PROPOSED LOCATION* 2409' to Bug
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. Well No. 319. PROPOSED DEPTH
6360'20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6,590' KB 6,600'

22. APPROX. DATE WORK WILL START*

March 20, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36	600	325 Sack Reg. G W/3% CaCl.
8-3/4"	5-1/2"	17	6360	To be determined from caliper logs

Wexpro Company proposed to drill the subject well to a total depth
of 6,360 feet.APPROVED BY THE DIVISION
OF OIL, GAS, AND MININGDATE: 3/31/80BY: M. J. Winder

RECEIVED

FEB 27 1980

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Colly Marie KeelerTITLE Environmental CoordinatorDATE 2/21/80

(This space for Federal or State office use)

PERMIT NO.

43-037-30543

APPROVAL DATE

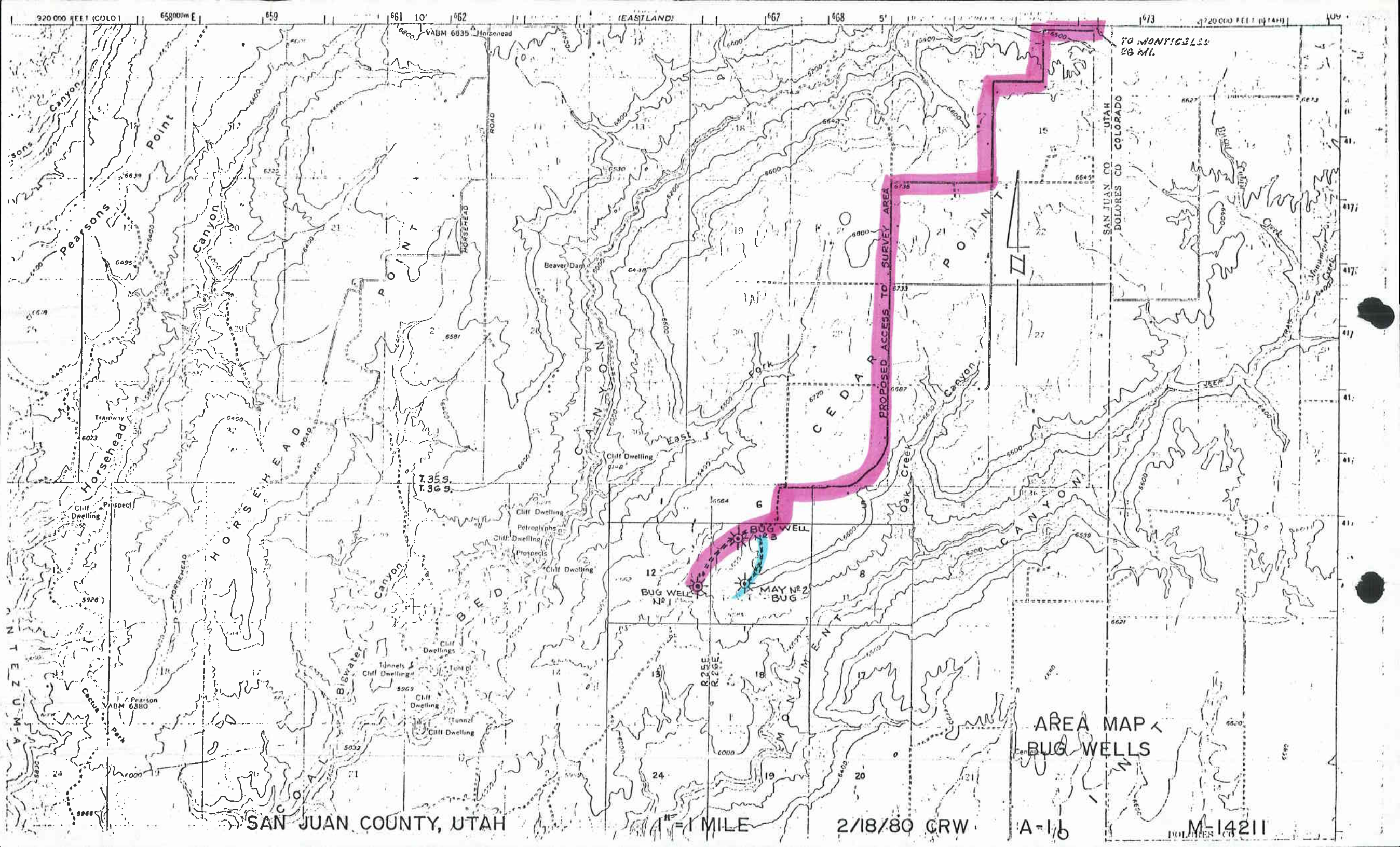
April 1, 1980

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



920 000 FEET (COLO) 658000m E 659 661 10' 662 (EASTLAND) 667 668 5' 673 920 000 FEET (UTAH)

TO MONTICELLO 28 MI.

SAN JUAN CO UTAH
DOLORES CO COLORADO

PROPOSED ACCESS TO SURVEY AREA

IN

CEDAR CANYON

Oak Creek

CANYON

BUG WELL No. 1

BUG WELL No. 2

MAY No. 2

BUG

R25E

R1E

W1E

W2E

W3E

W4E

W5E

W6E

SAN JUAN COUNTY, UTAH

1" = 1 MILE

2/18/80 CRW

A-1/b

M-14211

DOLORES CO

CHECKLIST 3000psi EQUIPMENT

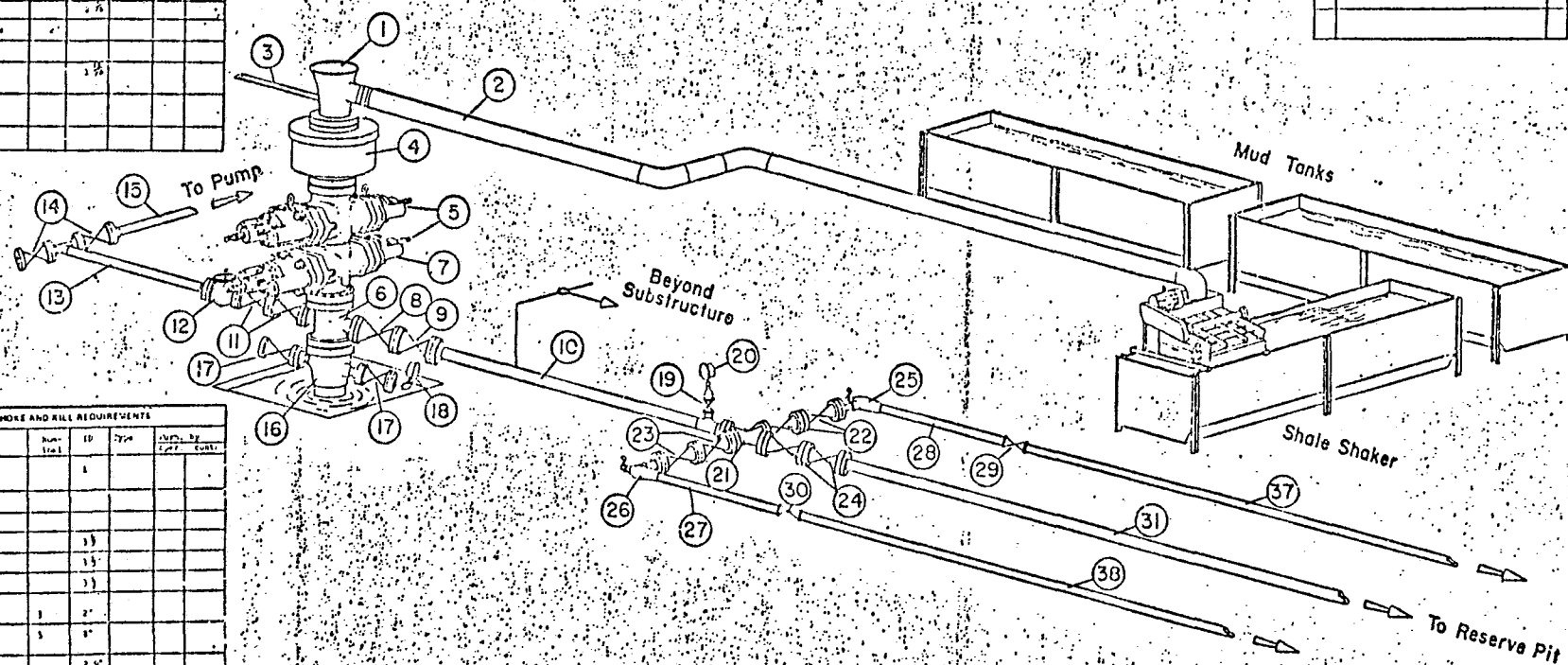
Checklist and equipment to be furnished and installed

STANDARD STACK REQUIREMENTS					
No.	Item	Qty.	Size	Type	Spec. by
1	Drilling Rigging				
2	Function				
3	Fill up line	2"			
4	Annular Pressure			Hydr. Control Sniffer	
5	Two stands of tool joint pipe, approx. 1000'				
6	Drilling Rigging with 2" and 1" nozzles			Forged	
7	As necessary to 100' max. max. 100' from wellbore to this point				
8	Valve Gate	3 1/2"			
9	Heavy-duty flowline separator	1 1/2"			
10	Choke line	2.5"			
11	Choke valve	2.5"			
12	Choke valve	2.5"			
13	Fill line	2"			
14	Intermittent	2.5"			
15	Fill line to pump	2"			
16	Casing head				
17	Valve Gate	3 1/2"			
18	Compound Pressure				
19	Head Bucking				

MOUNTAIN FUEL SUPPLY COMPANY 3000 psi BLOWOUT PREVENTION EQUIPMENT

SPECIAL CHOKES AND RILL REQUIREMENTS					

SPECIAL STACK REQUIREMENTS					



STANDARD CHOKES AND RILL REQUIREMENTS					
No.	Item	Qty.	Size	Type	Spec. by
19	Valve Gate	3 1/2"			
20	Compound Pressure				
21	Choke line	2.5"			
22	Valve Gate	3 1/2"			
23	Valve Gate	3 1/2"			
24	Valve Gate	3 1/2"			
25	Choke line	2.5"			
26	Choke line	2.5"			
27	Choke line	2.5"			
28	Choke line	2.5"			
29	Choke line	2.5"			
30	Choke line	2.5"			
31	Choke line	2.5"			
32	Choke line	2.5"			
33	Choke line	2.5"			
34	Choke line	2.5"			
35	Choke line	2.5"			
36	Choke line	2.5"			
37	Choke line	2.5"			
38	Choke line	2.5"			

MAY NO. 2 BUG WELL
WEXPRO COMPANY
LEASE NO.: U-39254
NE 1/4 SW 1/4 Section 7, T.36S., R.26E.
San Juan County, Utah
10-Point Plan

1. The surface formation is Morrison.
2. Estimated tops of important geological markers are:

Morrison	Surface
Entrada	1,000'
Carmel	1,150'
Navajo	1,200'
Wingate	1,595'
Chinle	1,895'
Shinarump	2,535'
Moenkopi	2,635'
Cutler	2,835'
Honaker Trail	4,630'
Paradox	5,300'
Upper Ismay	5,810'
Lower Upper Ismay	5,960'
Lower Ismay	6,030'
"B" Zone	6,170'
Desert Creek	6,230'
Lower Zone	6,280'
Producing Porosity Zone	6,285'
Paradox Salt	6,355'
Total Depth	6,360' or 5' into the Salt

Objective Reservoir: Lower Upper Ismay 5,960'
Desert Creek (Porosity) 6,285'

3. Estimated depths of anticipated water, oil, gas or other mineral bearing formations expected:
 - A. No water flows expected.
 - B. Oil or gas expected in objective reservoir (Lower Upper Ismay 5,960' and Desert Creek 6,285'. Also, the Lower Ismay Porosity may be productive at 6,080').
 - C. No mineral bearing formations anticipated.
4. Casing Program:

<u>Proposed</u>	<u>Footage</u>	<u>Size</u>	<u>Grade</u>	<u>Weight</u>	<u>Condition</u>	<u>Thread</u>
Surface	600'	9-5/8"	K-55	36#	New	8rd ST&C
Production	6360'	5-1/2"	K-55	17#	New	8rd LT&C

Cement Program:

Surface - 325 sacks regular type "G" cement treated with 5% Dowell D43A or 3% Calcium Chloride.

Production - Cement volumes and composition to be determined from caliper logs. Cement to be set 1000 feet above the uppermost productive zone.

May No. 2 Bug Well
Wexpro Company
Lease No.: U-39254
NE 1/4 SW 1/4 Section 7, T.36S., R.26E.
San Juan County, Utah
10-Point Plan

Page Two

5. Operator's minimum specifications for pressure control equipment requires a 10-inch, 3000 psi double gate blowout preventer with blind rams in the top and 4-1/2-inch pipe rams in the bottom and a 10-inch, 3000 psi bag-type blowout preventer from the surface to the total depth. See attached diagrams. Blowout preventer will be tested by rig equipment after each string of casing is run. During drill stem testing or when a completion rig is completing a well, some flaring will be necessary.
6. Fresh water with minimum properties from surface to 6,360'. Spud mud will be used for the surface hole. A mud de-sander will be used from under the surface casing to the total depth. The mud weight will be brought to 12 ppg before drilling into the Desert Creek zone at 6,285'. A fully manned mud logging unit will catch 10 foot samples from 4000' to total depth. The contractor will catch 10 foot samples surface casing to 4300'.

Sufficient mud materials to maintain mud requirements and to control minor lost circulation and blowout problems will be stored at the well site.

7. Auxiliary equipment will consist of:
 1. A manually operated kelly cock
 2. No floats at bit
 3. Mud will be monitored visually from 1600' to the total depth
 4. Full opening Shafer floor valve manually operated
8. Four drill stem tests are anticipated starting at approximately 4,300' -- (1) Cutler 4,300'; (2) Lower Upper Ismay 5,960'; (3) Lower Ismay Porosity 6,080'; and, (4) Desert Creek Porosity 6,285'.

One 60 feet core in the Desert Creek Formation, 6,280'.

Mechanical Logs:

DIL from below surface casing to total depth.
Borehole Compensated Sonic-GR with caliper from surface to total depth,
GR surface casing to total depth.

Compensated neutron density from 4,300' to total depth. Continuous
dip meter from 4,300' to total depth.

The planned stimulation is to acidize the well with approximately 15,000 gallons of HCl acid.

9. No abnormal temperatures or H₂S is anticipated. No abnormal pressures anticipated except the Lower Desert Creek zone at 6,285'. The pressure will be controlled with a mud weight of 12 ppg.
10. The anticipated spud date is
Duration of drilling will be approximately 30 days with 10 days completion.

DEVELOPMENT PLAN FOR U.S.G.S. APPROVAL OF SURFACE USE
WEXPRO DRILLING WELLS

Well Name: May No. 2 Bug Well

Field or Area: San Juan County, Utah

1. Existing Roads:

A) Proposed well site as staked: Refer to well location plat no. M-14205, well pad layout map no. M-14205 and area map no. M-14211 for location of well, access road, cuts and fills, directional reference stakes, etc.

B) Route and distance from nearest town or locatable reference point to where well access route leaves main road: Refer to area map no. M-14211. From the well to Dove Creek, Colorado is 15 miles.

C) Access road to location: Refer to well location plat no. M-14205 and area map no. M-14211 for access road. (Color coded red for existing road and blue for road to be constructed.

D) If exploratory well, all existing roads within a 3-mile radius of well site: Refer to area map M-14211.

E) If development well, all existing roads within a 1-mile radius:
Not a development well.

F) Plans for improvement and/or maintenance of existing roads:
Refer to access road drawing M-14215. An existing trail will require reconstruction. The access road will be maintained by Wexpro Company as needed.

2. Planned Access Road:

A) Width - 16' wide from shoulder to shoulder.

B) Maximum grade - The maximum grade on the road is 8 percent.

C) Turnouts - No turnouts will be constructed.

D) Drainage design - A drainage ditch on the uphill side of the road will be constructed. It will be a minimum of one foot below the surface of the road. No water diversion ditches are anticipated.

E) Location and size of culverts and description of major cuts and fills -
1) No culverts needed.

2) No major cuts or fills required along the entire length of the access road being constructed.

F) Surfacing material - None anticipated.

G) Necessary gates, cattle guards or fence cuts - Four cattleguards will be necessary - refer to map No. RW-14209.

H) New or reconstructed roads - The new road to be constructed is center line flagged.

3. Location of Existing Wells - Refer to area map no. M-14211

A) Water wells - None within a three mile radius.

- B) Abandoned wells - Amerada-Hess Corp. Connelly Fed. No. 1 located in Section 13, T.36S., R.25E., is a dry hole.
 - C) Temporarily abandoned wells - None within the area.
 - D) Disposal wells - None within the area.
 - E) Drilling wells - Bug Well No. 1 is located in Section 12, T.36S., R.25E., San Juan County, Utah.
 - F) Producing wells - None within a three mile radius.
 - G) Shut-in wells - None within a three mile radius.
 - H) Injection wells - None within the area.
 - I) Monitoring or observation wells for other resources - None within the area.
4. Location of Existing and/or Proposed Facilities - Refer to area map no. M- 14211
- A) 1) Tank Batteries - None within a 3 mile radius.
 - 2) Production Facilities - None within a 3 mile radius.
 - 3) Oil Gathering Lines - None within a 3 mile radius.
 - 4) Gas Gathering Lines - None within a 3 mile radius.
 - 5) Injection Lines - None within the area.
 - 6) Disposal Lines - None within the area.
- B) 1) Proposed location and attendant lines by flagging if off the well pad - Any production line to produce this well will require an extensive amount of research and engineering to determine the most suitable route. It is beyond the scope of this application to handle the pipeline right-of-way, but the B.L.M. will be consulted before any formal right-of-way application is filed.
- 2) Dimensions of facilities - Refer to drawing M-12205.
- 3) Construction methods and materials - The on-location pipelines will be buried approximately 30 inches. The dehydration unit will be a pre-fab unit and will be skid mounted and installed on a gravel base. The tank will have a fire dyke installed around it. The pit will be fenced as described below. Also, the pit will be approximately 7 feet deep.
- 4) Protective measures and devices to protect livestock and wildlife - All sump pits will be fenced. The fence shall be woven wire at least 48-inches high and within 4-inches of the ground. If oil is in the sump pit, the pit will be overhead flagged to keep birds out.

- C) Plans for rehabilitation of disturbed area no longer needed for operations after construction is completed - Areas of none use will be restored and reseeded as recommended by the B.L.M.
5. Location and Type of Water Supply -
- A) Location of Water - Section 5, T.36S., R.26E., Roy Gilbreth water pond.
- B) Method of Transporting Water - To be hauled by 100 BBL tank truck over existing access roads.
- C) Water Well to be Drilled on Lease - None anticipated.
6. Source of Construction Material - None anticipated.
- A) Information - None.
- B) Identify if from Federal or Indian land - None.
- C) Where materials are to be obtained and used - None.
- D) Access roads crossing Federal or Indian lands - None.
7. Method for Handling Waste Disposal -
- A-D) Cuttings and drilling fluids will be placed in the mud pit. Any produced liquids will be placed in test tanks and hauled out by tank trucks. A chemical toilet will be installed on the well pad. The mud pit shall be constructed with at least 1/2 of its holding capacity below ground level. It shall be fenced as described in Section 10-A.
- E) Garbage and other waste material will be placed in the burn pit and covered over with wire mesh to contain the garbage.
- F) After drilling operations have been completed, the location will be cleared of litter, and the trash will be burned in the burn pit. The burn pit will be covered over. The mud pit liquids will be allowed to evaporate. Any fill material on the mud pit will be compacted with heavy equipment.
8. Ancillary Facilities - No camps or airstrips exist now, and Wexpro Company has no plans to build them.
9. Well Site Layout - Refer to drawing no. M- 14205
- 1) Refer to drawing no. M-14206 for cross section of drill pad and mud pit with cuts and fills.
- 2, 3) Refer to the location plat for location of mud tanks, reserve pit, burn pit, pipe racks, living facilities, soil material stockpile, rig orientation, parking areas and access roads.
- 4) The mud pit is to be unlined.
10. Plans for Restoration of Surface -
- A) After drilling operations, the well site will be cleared and cleaned and the burn pit filled in. Should the well be a dry hole, the surface will be restored to the extent that it will blend in with the landscape. Prior to the onset of drilling, the mud pit shall be fenced on three sides. Immediately upon completion of drilling, the fourth side of the pit will be fenced. The fence will be maintained until restoration.
- B) Revegetation and rehabilitation of the location and access road will be done to comply with Bureau of Land Management recommendations.
- C) Prior to rig release, pits will be fenced and so maintained until clean up. The trash pit will be dug so when filled, the depth will be at least three-feet below the finished contour of the location.

D) If oil is in the mud pit, overhead flagging will be installed to keep birds out.

E) Clean up will begin within two months after drilling operations have been completed and the land will be restored at this time.

11. Other Information -

A) ~~The~~ location lies on a ridge between 2 large and steep drainages. The soil is sandy with sandstone outcrops. The vegetation is juniper trees and native grass. The access road bears northeasterly more or less. The soil conditions described above are similar for the access road for approximately the first 2800 feet. The next 1800 feet is sandy soil, salt sage, sagebrush and native grass. The remainder of the access roads traverses through cultivated fields.

B) The surface at the well site is U. S. Government. A portion of the existing access road crosses Joseph W. Gilbreth property.

C) No major source of water exists within the area. Joseph Gilbreth's ranch is located approximately 1 mile northeast. Several archaeological sites are located throughout the area. No historical or cultural sites exist to my knowledge.

12. Lessee's or Operator's Representative -

A. J. Maser, Drilling Superintendent, P. O. Box 1129, Rock Springs, Wyoming 82901, Telephone No. 307-362-5611.

13. Certification -

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date 2/21/80

Name *A. J. Maser*

Title Drilling Superintendent

CHECKLIST 2000 EQUIPMENT

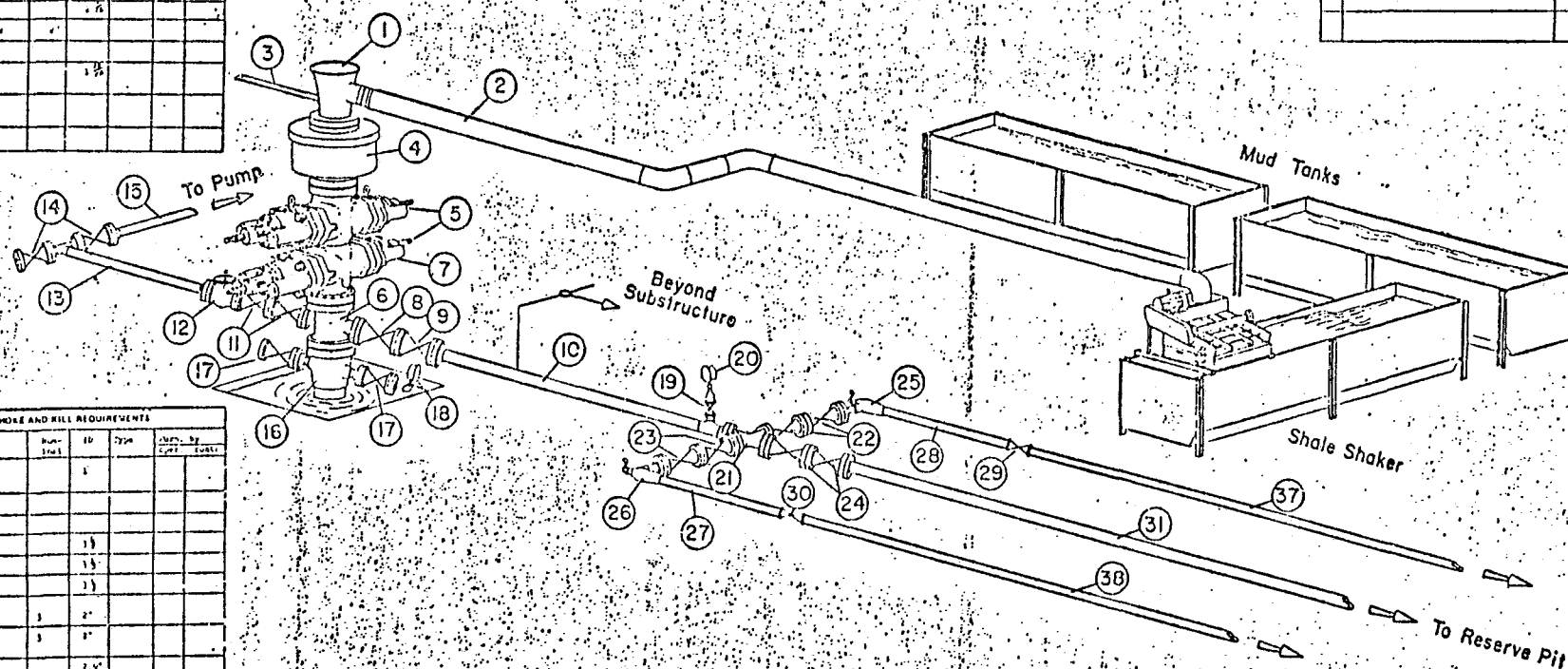
Use Summary Table to determine if equipment is required (See Table 1)

STANDARD CHOKES AND RILL REQUIREMENTS					
No.	Item	Unit	Size	Type	Notes
1	Drilling Rig				
2	Flowline				
3	Well up line	2"			
4	Annular Preventer			Hydraulic	
5	Two stages of well head			2" x 2"	
6	Drilling Spool with 2" and 3" Bore			Forged	
7	As alternate to 155				
8	Valve Gate	3 1/2"			
9	Hydraulic Fracturing Separator	3 1/2"			
10	Choke Line	2"			
11	Gate Valve	2 1/2"			
12	Choke Valve	2 1/2"			
13	Well Line	2"			
14	Valve Gate	2 1/2"			
15	Well Line to Pump	2"			
16	Choke Head				
17	Valve Gate	3 1/2"			
18	Compound Pressure				
19	Well Bore				

MOUNTAIN FUEL SUPPLY COMPANY 3000 psi BLOWOUT PREVENTION EQUIPMENT

SPECIAL CHOKES AND RILL REQUIREMENTS					

SPECIAL CHOKES AND RILL REQUIREMENTS					



STANDARD CHOKES AND RILL REQUIREMENTS					
No.	Item	Unit	Size	Type	Notes
19	Valve Gate	3 1/2"			
20	Compound Pressure				
21	Choke 3 1/2"				
22	Valve Gate	3 1/2"			
23	Valve Gate	3 1/2"			
24	Valve Gate	3 1/2"			
25	Choke Line	3 1/2"			
26	Choke Line	3 1/2"			
27	Line to Separator	2 1/2"			
28	Line to Separator	2 1/2"			
29	Valve Gate	3 1/2"			
30	Valve Gate	3 1/2"			
31	Line to Res. Pit	2 1/2"			
32	Line to Res. Pit	2 1/2"			
33	Line to Res. Pit	2 1/2"			
34	Line to Res. Pit	2 1/2"			
35	Line to Res. Pit	2 1/2"			
36	Line to Res. Pit	2 1/2"			
37	Line to Res. Pit	2 1/2"			
38	Line to Res. Pit	2 1/2"			

END 32+61.10

N 0°00'00"E

P.L. 1944.10

P.I. 11+82.40

N 24° 51' 00" E

P.I. 9+81.40

N 32° 38' 00" E

P.I. 8 + 39.40

N 9° 32' 00" E

P.I. 6+46.40

N 42° 04' 00" E

P.I. 2+39.7

N 47°00'00"E

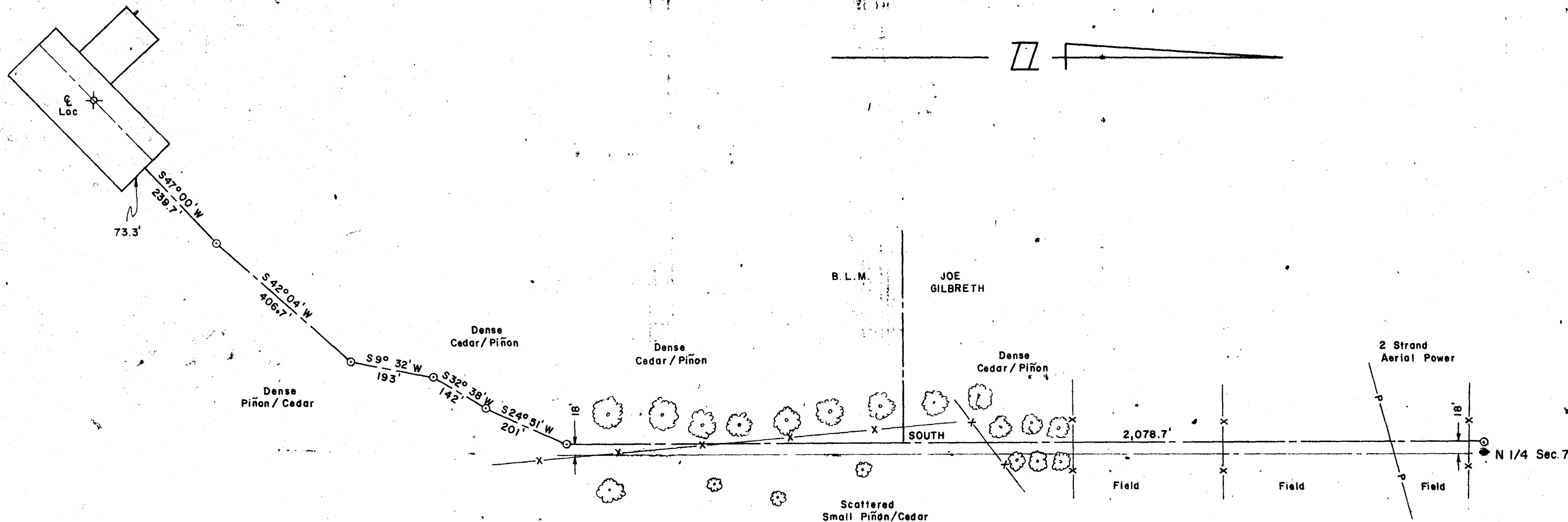
0+00 Edge Of Location

MAY № 2 BUG

U.S. LAND

FILE NO.

SHEET OF



Scale 1" = 200'



I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

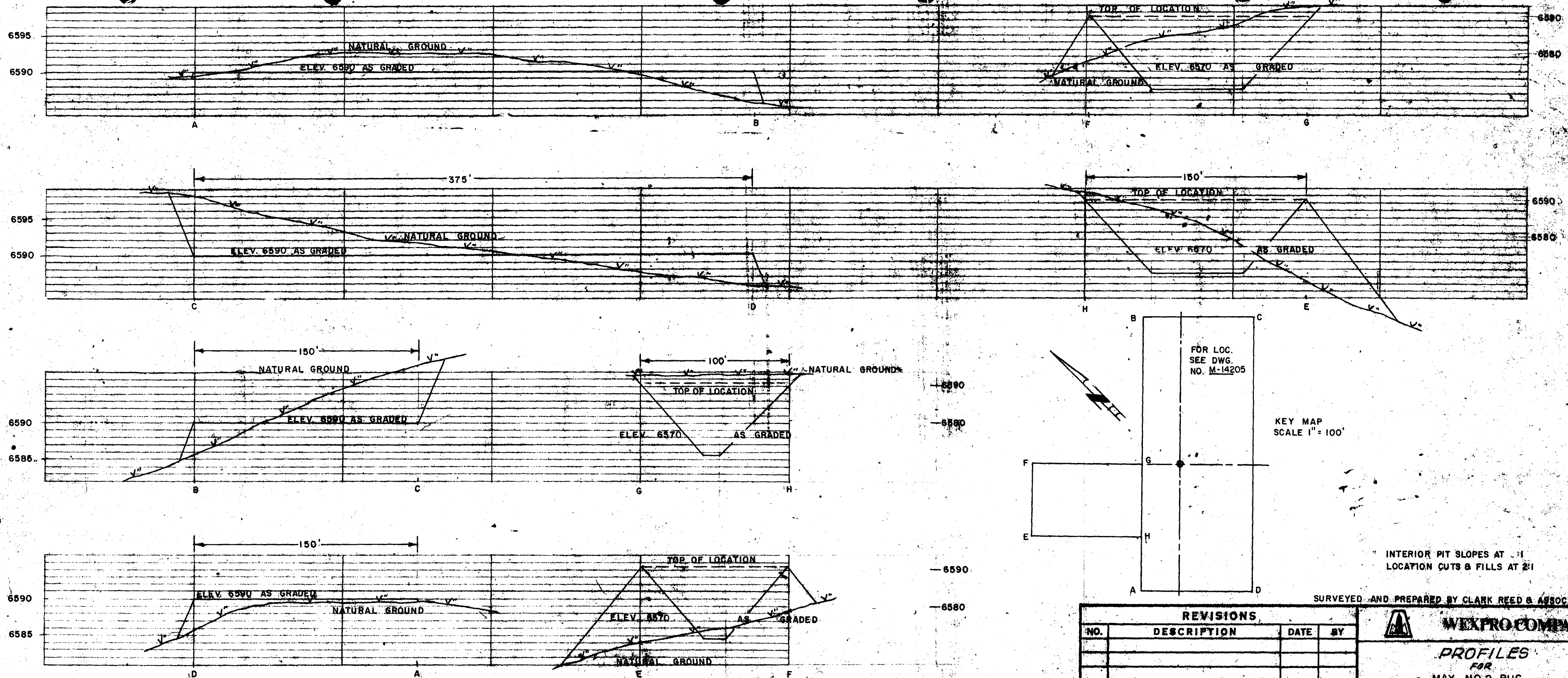
Frederick H. Reed

FREDERICK H. REED
Registered Land Surveyor

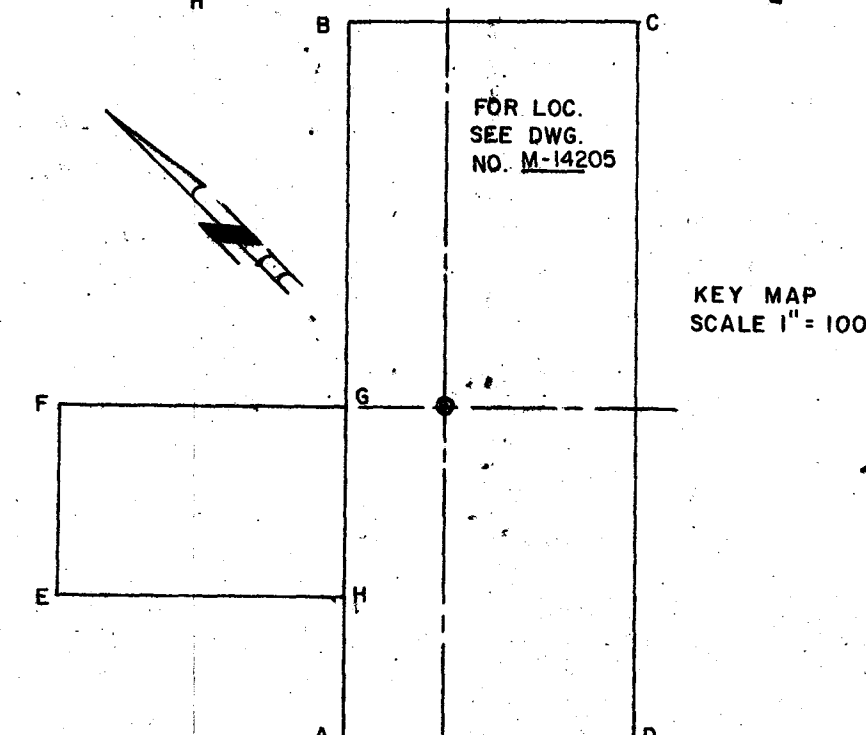
WEXPRO COMPANY SAN JUAN COUNTY, UTAH	
ACCESS ROAD MAY NO. 2 BUG	
T. 36 S., R. 26 E. SECTION 7 RW-14209	
CLARK REED & ASSOC'S	DATE: FEB. 6, 1980 FILE NO. 80006



SHEET **OF**



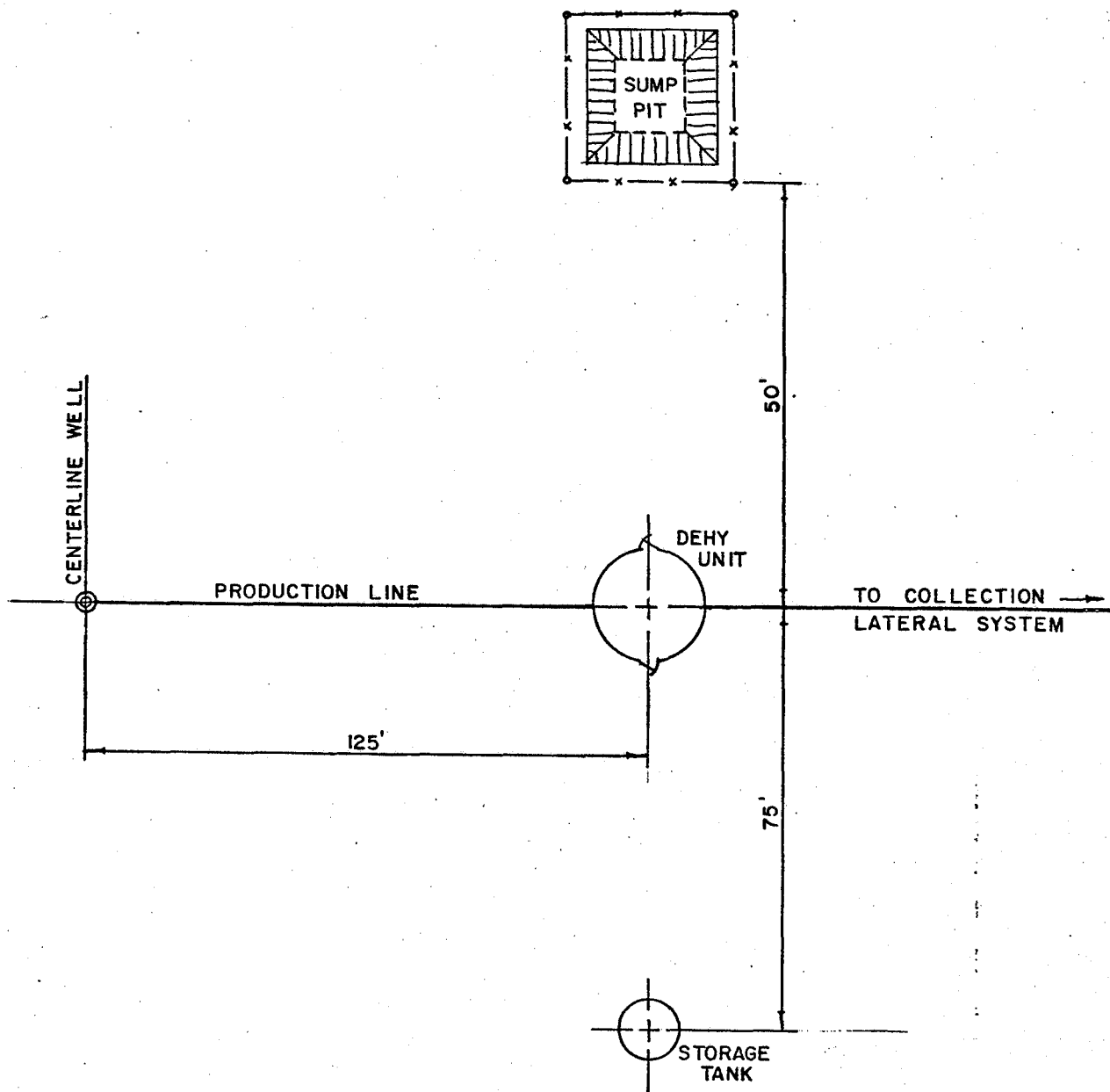
PROFILE SECTIONS: PROPOSED GRADED LOCATION & GRADED SUMP PIT
 SCALE HORIZONTAL 1" = 50'
 VERTICAL 1" = 10' (LOC.), 1" = 20' (PIT)




INTERIOR PIT SLOPES AT 1:1
 LOCATION CUTS & FILLS AT 2:1

SURVEYED AND PREPARED BY CLARK REED & ASSOC.

REVISIONS				WEXPRO COMPANY	
NO.	DESCRIPTION	DATE	BY		
				PROFILES FOR MAY NO. 2, BUG WELL LOCATION SITE	
DRAWN: JMP				SCALE: AS NOTED	
CHECKED: BTM				DRWG. NO. M-14206	
APPROVED: RAY				FILE NO. A-11	



REVISIONS				 MOUNTAIN FUEL SUPPLY COMPANY ROCK SPRINGS, WYOMING
NO.	DESCRIPTION	DATE	BY	
				TYPICAL PRODUCTION FACILITIES LAYOUT FOR MAY N° 2 BUG
DRAWN: 7/9/76 FJC				SCALE: NONE
CHECKED:				DRWG. NO. M-12205
APPROVED:				

** FILE NOTATIONS **

DATE: February 27, 1980

Operator: Wexpro Company

Well No: May Bug #2

Location: Sec. 7 T. 36S R. 26E County: San Juan

File Prepared: ☐

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

☒ API Number 43-037-30543

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: M.J. Minder 3/31/80

Director: _____

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Pending

Order No. 186-1 2/27/80

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site ☐

#3

Lease Designation Fed

Plotted on Map ☒

Approval Letter Written ☒

ltm

*KL
PI*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Wexpro Company

3. ADDRESS OF OPERATOR
P.O. Box 1129, Rock Springs, Wyo. 82901

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2125' FSL, 1818' FWL, NE 1/4 SW 1/4
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☒
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
U-39254

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--

7. UNIT AGREEMENT NAME
None

8. FARM OR LEASE NAME
Bug

9. WELL NO.
May No. 2 Bug Well

10. FIELD OR WILDCAT NAME
Wildcat Bug Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
7 - 36S. - 26E. - SLB&M

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
Gr. 6590', KB 6600'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro proposes altering the depth of the surface casing from 600 feet to 1,950 feet to cover the Navaho Wingate formation. The surface casing will be cemented with 1100 sacks of Regular Type "G" cement, which represents theoretical requirements plus 100 percent excess.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 3/31/80

BY: M. J. Minder

RECEIVED

MAR 20 1980

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Holly Marie Keeler TITLE Environmental Coordinator

3/14/80

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

April 1, 1980

Wexpro Company
P.O. Box 1129
Rock Springs, Wyoming 82901

Re: Well No. May Bug #2, Sec. 7, T. 36S, R. 26E., San Juan County, Utah
Well No. Bug #3, Sec. 7, T. 36S, R. 26E., San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas wells is hereby granted in accordance with the Order issued in Cause No. 186-1 dated February 27, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Petroleum Engineer
Office: 533-5771
Home: 876-8001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to these wells are #2 -- 43-037-30543;
#3 -- 43-037-30544.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

/b:tm

cc: USGS

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: Wexpro Company

WELL NAME: May Bug #2

SECTION 7 NE SW TOWNSHIP 36S RANGE 26E COUNTY San Juan

DRILLING CONTRACTOR All Western

RIG # 2

SPODDED: DATE 4/11/80

TIME 1:00 p.m.

HOW rotary

DRILLING WILL COMMENCE presently

REPORTED BY Paul Zubatch

TELEPHONE # 307-362-5611 ex 263

DATE April 15, 1980

SIGNED Original Signed By M. T. Minder

cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-39254
2. NAME OF OPERATOR Wexpro Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE SW 2125' FSL, 1818' FWL		8. FARM OR LEASE NAME May
14. PERMIT NO. API #: 43-037-30543		9. WELL NO. 2 Bug
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 6604.75' GR 6591'		10. FIELD AND POOL, OR WILDCAT Bug
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 7-36S, 26E., SLB&M
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) Supplementary History ☒

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 6384', PBD 6339, spudded April 11, 1980, landed 9-5/8", 36#, K-55, 8rd thd, ST&C casing at 1985.99', set with 800 sacks class B cement, tailed in with 300 sacks class B cement, returned 20 barrels to surface, cement in place 3:45 pm 4-18-80, made DST 1 and 2, landed 5 1/2", 17#, K-55, 8rd thd, LT&C casing at 6373.08', set with 700 sacks 50-50 Pozmix treated with 2% gel, cement in place 11 pm 5-6-80, rig released 5-7-80. Rigged up work over 5-19-80, ran CBL, landed 2-7/8" tubing at 6159.76', perforated 6297-6304' with 2 holes per foot, had 750 psig after perforating, flowed load water to pit, rig released 5-23-80.

DST #1: 5793-5813', Ismay, IO 1/2 hr, ISI 2 hrs, FO 2 hrs, FSI 242 minutes, opened weak, reopened dead increasing to weak, recovered 30' mud, IHP 2754, IOFP's 27-27, ISIP 40, FOFP's 27-27, FSIP 27, FHP 2741.

DST #2: 6301-6333', Desert Creek, 2000' water cushion, IO 35 minutes, ISI 70 minutes, FO 180 minutes, FSI 180 minutes, water cushion in 13 minutes, gas in 22 minutes, oil in 32 minutes, reopened, unloaded water cushion in 30 minutes, oil in 32 minutes, 1 hour 920 Mcf, 2 hours 920 Mcf, 3 hours 951 Mcf, recovered 79 barrels oil, IHP 3843, IOFP's 1307-2512, ISIP 3534, FOFP's 1093-3184, FSIP 3534, FHP 3789.

18. I hereby certify that the foregoing is true and correct

SIGNED

Lee Martin

TITLE

Drilling Supt.

DATE

6-10-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Wexpro Company							
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NE SW 2125' FSL, 1818' FWL At top prod. interval reported below At total depth							
API #: 43-037-30543		14. PERMIT NO.		DATE ISSUED			
15. DATE SPUDDED 4-11-80		16. DATE T.D. REACHED 5-4-80		17. DATE COMPL. (Ready to prod.) 6-13-80		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* KB 6604.75 GR 6591	
20. TOTAL DEPTH, MD & TVD 6384		21. PLUG, BACK T.D., MD & TVD 6339		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-6384 CABLE TOOLS -	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6297 - 6304' Desert Creek						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL, CNL/FDC, Continuous Dipmeter						27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8	36	1985.99	12-1/4	1100		0	
5-1/2	17	6373.08	8-3/4	700		0	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	6159.76	
31. PERFORATION RECORD (Interval, size and number) 6297-6304', jet, 2 holes per foot				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION 6-10-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 6/10-13/80	HOURS TESTED 75	CHOKE SIZE 19/64	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO 1905:1
FLOW. TUBING PRESS. 1700	CASING PRESSURE 2000	CALCULATED 24-HOUR RATE →	OIL—BBL. 838.34	GAS—MCF. 1597	WATER—BBL. 2	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented while testing						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Logs as above, Well Completion and Well Lithology will be sent at a later date.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Thomas W. L...</i>		TITLE Director, Petroleum Engrg				DATE June 18, 1980	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

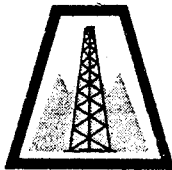
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
				Log tops:	0'
				Morrison	1,050
				Entrada	1,195
				Carmel	1,240
				Navajo	1,670
				Wingate	1,935
				Chinle	2,650
				Shinarump	2,765
				Moenkopi	2,920
				Cutler	4,660
				Hermosa	5,332
				Paradox	5,825
				Upper Ismay	5,988
				Lower Ismay	6,171
				Ismay Porosity	6,242
				Desert Creek	6,296
				Desert Creek	6,376
				Porosity	
				Base Porosity	



WEXPRO COMPANY

79 SOUTH STATE STREET • P.O. BOX 11070 • SALT LAKE CITY, UTAH 84147 • PHONE (801) 530-2600

RECEIVED

APR 03 1985

DIVISION OF OIL
GAS & MINING

April 2, 1985

State of Utah
Natural Resources
Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114
ATTN: Claudia Jones

Gentlemen:

RE: Bug 1,2,6,10,12, and 25

To follow up our telephone conversation, enclosed please find copies of well completion reports, on the Bug wells listed above.

Those wells are operated by Wexpro Company for Celsius Energy Company, all reporting will be completed by Wexpro Company for Celsius Energy Company.

If you have any further questions please call me at 530-2813.

Sincerely,

Mike Butcher
Revenue Accounting Supervisor

MB:sh
enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Wexpro Company

3. Address and Telephone No.

P. O. Box 458, Rock Springs, WY 82902 (307) 382-9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE SW 7-36S-26E

5. Lease Designation and Serial No.

U-39254

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bug Well No. 2

9. API Well No.

43-037-30543

10. Field and Pool, or Exploratory Area

Bug Field

11. County or Parish, State

San Juan, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporary Abandonment

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above captioned well has been shut-in for mechanical and economic reasons. Partner approval to plug and abandon the well is being obtained. Wexpro requests temporary abandonment status while approvals and procedures are prepared. Should you have any questions, or need additional information, please call (307) 382-9791.

RECEIVED

NOV 07 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title District Manager Date 11/5/91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-39254

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
BUG

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
BUG

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
SEC. 7 T36S R26E

12. COUNTY OR PARISH
SAN JUAN

13. STATE
UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a shut-in reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ MAR 05 1992

2. NAME OF OPERATOR
CELSIUS ENERGY COMPANY

3. ADDRESS OF OPERATOR
1125 17TH STREET, SUITE 2240, DENVER, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
NE SW SECTION 7, T36S R26E
2125' FSL 1818'FWL

14. PERMIT NO.
API# 43-037-30543

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 6600' GR 6590'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☒
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Celsius Energy Company proposes to plug and abandon above captioned well as follows:

1. Load hole with 11.5#/gal. CaCl₂ water containing corrosion inhibitors.
2. Set CIBP at 6280'. Dump bail 5SX cement on top of bridge plug.
3. Perforate at 3250'. Set retainer at 3150' and squeeze with 45SX cement below retainer and dump 5SX cement on top of retainer.
4. Perforate at 2035'. Set retainer at 1935' and squeeze BSC with 45SX below retainer and dump 5SX cement on top of retainer.
5. Set 60' plug at surface inside and outside of production casing using 22SX of cement.
6. Cut off casing and install dryhole marker.
7. Reclaim location to BLM specifications.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]
(This space for Federal or State office use)

TITLE DISTRICT MANAGER

DATE: 3-9-92
BY: [Signature]
DATE 3/2/92

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other **P&A**

2. Name of Operator

WEXPRO COMPANY

3. Address and Telephone No.

P. O. Box 458, Rock Springs, WY 82902 307-382-9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2125' FSL and 1818' FWL
NESW Section 7, T36S, R26E**

5. Lease Designation and Serial No.

U-39254

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

Bug Field

8. Well Name and No.

Unit Well No. 2

9. API Well No.

43-037-30543

10. Field and Pool, or Exploratory Area

Bug

11. County or Parish, State

San Juan, UT

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other **P&A**
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro completed plugging operations on the Bug Unit Well No. 2 on 8/25/93 as follows:

1. Set Arrow Mod. PDOX mechanical set CIBP at 6250' KB SLM.
2. Dump bail 5 sx cement on top of CIPB. Tag CIBP at 6,243'.
3. RIH with 4.6" Ga. ring on tubing to 6012'.
4. Pressure test bridge plug to 1000 psi. Held.
5. Perforate from 3250' to 3251', 4 jspf.
6. RIH with Production Oil Tools tubing set sliding valve retainer and set at 3156'.
7. Establish injection rate at 3.5 bpm and 1160 psi. Squeeze using 45 sx cement below and 5 sx on top of retainer.
8. Perforate 2035' to 2036', 4 jspf.
9. RIH and set retainer at 1936'.
10. Squeeze using 45 sx cement below retainer and 5 sx on top. Circulated up 9-5/8" x 5-1/2" annulus.
11. Cut off wellhead.
12. Spot surface plug inside and outside 5-1/2" casing from 60' to surface.
13. Install dry hole marker.

Location will be reclaimed.

14. I hereby certify that the foregoing is true and correct

Signed 

Title

District Superintendent - West

Date

9-7-93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**